

Fault Diagnosis of Power Network Based on GIS Platform and Bayesian Networks

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Abstract

In order to determine the location of the fault components of the power network quickly and give troubleshooting solutions, this paper obtains a simplify structure of relay protection and circuit-breaker as key equipment by analyzing the power network topology of GIS platform and uses the Bayesian networks fault diagnosis algorithm and finally designs the power network fault diagnosis module based on GIS platform. Fault diagnosis algorithm based on Bayesian networks is a new method for power network fault diagnosis which deals with the power network fault diagnosis with incomplete alarm signals caused by the protection device's and the circuit breaker's malfunction or refusal to move, device failure of communication and other reasons in the use of Bayesian networks method. This method establishes the transmission line fault diagnosis model by using Noisy-Or, Noisy-And node model and similar BP neural network back propagation algorithm, and obtains the fault trust degree of each component by using the formula, and finally determines the fault according to the fault trust degree. The practical engineering application shows that the search speed and accuracy of fault diagnosis are improved by applying the fault diagnosis module based on GIS platform and Bayesian network.

Keywords: Bayesian Networks, Fault Diagnosis, Power Network

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1. Introduction

At present, the main power network fault location is based on the scheduling model. This model lacks the necessary simulation and does not provide the line load transfer scheme, so the control of the line is based on the natural on/off power. The circuit-breaker control state and line relationship is not quantified, and the problem solving is lack of relevant mathematical model, so that the efficiency of fault diagnosis algorithm is not high, and there is no information about the structure of the overhead line, and the structure of the power network is lack of visual image [1]. Based on the GIS platform which can provide the topology of the actual line, the power network diagnosis system solves the above problems. The GIS platform expresses the logical connection of the tower, the circuit-breaker and the overhead line, so it provides a simulation environment. On this basis and using the map information of road and construction, we can make the fault point positioning more accurate and intuitive.

On the other hand, in order to improve the accuracy and the rapidity of the fault diagnosis, many native and foreign scholars have brought forward expert system, artificial neural network, fuzzy petri net and genetic algorithm and so on [2-4]. Most of these methods can gain a satisfying result for the accurate and complete signals that are send to the control center [5-6]. However, in the actual process of fault diagnosis it needs uncertainty reasoning because of the large amount of uncertain knowledge and data which are caused by the protection or breaker malfunction, rejection, channel transmission interference errors, protection action time deviation and other factors. In many uncertain reasoning methods, Bayesian networks method should be taken as the first consideration because of its strict probability theory foundation. In consideration of the flexible causal reasoning and diagnosis reasoning of Bayesian networks, it can be used in researching diagnosis of the fault of the power network under the incomplete alarming signal mode which is caused by the protection device's and the circuit breaker's malfunction or refusal to move, and the device failure of communication. So, the Bayesian networks method is used for fault diagnosis of power network in this paper. By this method which uses Noisy-Or, Noisy-And node model and similar BP neural network back

propagation algorithm, the transmission line fault diagnosis model is established. The fault trust degree of each component is obtained by using the formula, and the fault is determined according to the fault trust degree.

This paper discus that the power network establishes the simplified topology whose key equipment is the relay protection and circuit-breaker on the basis of the GIS platform from the point of view of engineering application. Then, using Bayesian networks fault diagnosis algorithm, the power network can quickly and accurately determine the location of the fault point, and the operation ticket of line scene can automatically generated.

2. Power Network Fault Diagnosis Based on GIS Platform

Because the multi power supply circuit has the characteristics of complex structure, multi loop and difficult control, so the research on fault characteristics of power network based on grid topology structure [7]. As the fault information comes from the position of the circuit-breaker, the connection relationship and the electrical quantity, the structural fault analysis is different from the power grid analysis of other electric power application software. The characteristic analysis (theoretical loss calculation, flow calculation etc.) of the general power grid focus on the connection between the connections of primary devices. The Power network fault diagnosis is an analysis of the local power network, which only analyzes the connection between the electrical equipment and the power network in the fault area. At the same time, we must establish a connection between variety of secondary equipment (including relay protection and automatic device) and primary devices and a variety of equipment [8]. Therefore, the research method based on the GIS platform can be chosen to realize fault analysis better. The network management of the power network based on GIS platform provides the topology of the actual line. A scene simulation environment based on GIS platform is provided about logical connection between the tower, circuit-breaker, and overhead line.

GIS platform has realized the integrated management of power network data. When the actual circuit faults occur, the detection of the circuit-breaker state is the basis of the fault diagnosis. In this paper, the circuit-breaker state monitoring terminal of 4G communication module is introduced, and the module sends a command to the monitoring center to identify the status of the current line when the circuit-breaker is disconnected. The circuit-breaker state is achieving synchronous and real-time display on the GIS platform. Under the premise, the topology of multi power supply circuit is studied, and the simplified topology of the relay protection and circuit-breaker as the key equipment is established. Finally, the line fault location is determined by using the Bayesian networks fault diagnosis algorithm. Figure 1 shows the specific program flow chart.

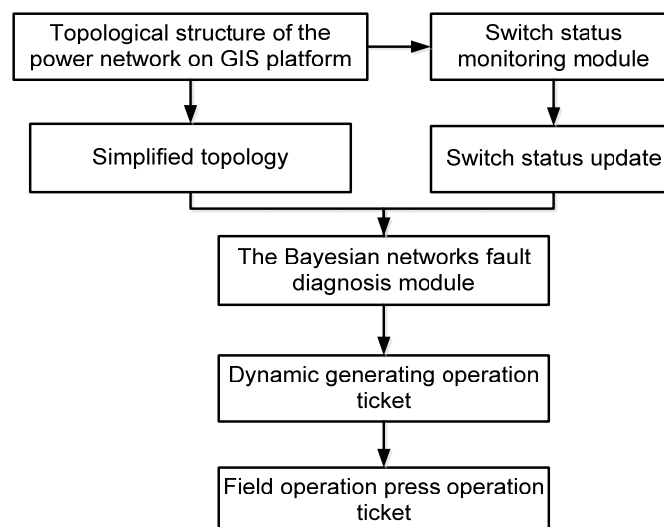


Figure 1. Fault diagnosis flow chart of the power network based on GIS

3. The Bayesian networks fault diagnosis algorithm

3.1. Noisy-Or model

Noisy-Or node in Bayesian networks is a generalization of logic "or". The Noisy-Or model is similar to logic "or", when all the premises of N_j are false, the events represented by N_j are also taken as false. But the different from logic "or" is that if a premise of N_j is true, it does not mean that the N_j value is true. N_i that is any prerequisite of N_j can be seen as having a probability q_{ij} that is associated with it and has a blocking effect. The value of N_j is true when N_i is the only prerequisite, then the probability that N_j is true is $1-q_{ij}$. Set $c_{ij}=1-q_{ij}$ is the conditional probabilities from node N_i to node N_j . Then the degree of belief when Node N_j is true can be calculated using the formula 1.

$$Bel(N_j = Ture) = 1 - \prod_i (1 - c_{ij} Bel(N_i = True)) \tag{1}$$

Among them, N_j is the j th Noisy-Or node in the network; N_i is N_j 's the i th direct prerequisite, also known as the parent node; Bel indicates the degree of belief. The conceptual view of the Noisy-Or node is shown in Figure 2.

3.2. Noisy- And model

Noisy- And node in Bayesian networks is a generalization of logic "and". The Noisy-And model is similar to logic "and", when all the premises of N_j are true, the events represented by N_j are also taken as true. But the different from logic "and" is that if a premise of N_j is false, it does not mean that the N_j value is false. N_i that is any prerequisite of N_j can be seen as having a probability q_{ij} that is associated with it and has a blocking effect. The value of N_j is false when N_i is the only prerequisite, then the probability that N_j is false is $1-q_{ij}$. Set $c_{ij}=1-q_{ij}$ is the conditional probabilities from node N_i to node N_j . Then the degree of belief when Node N_j is true can be calculated using the formula 2. The conceptual view of the Noisy- And node is shown in Figure 3.

$$Bel(N_j = Ture) = \prod_i (1 - c_{ij} (1 - Bel(N_i = True))) \tag{2}$$

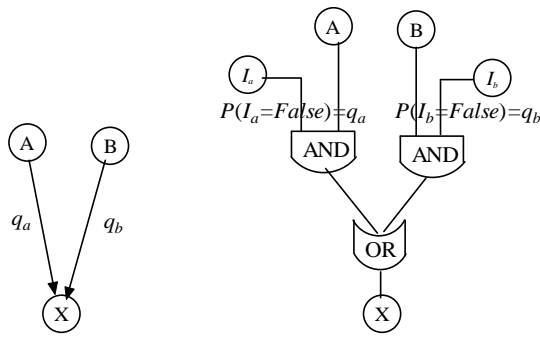


Figure 2. Conceptual view of Noisy-Or node

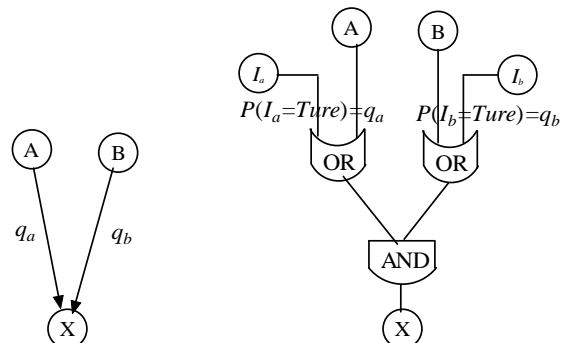


Figure 3. Conceptual view of Noisy-And node

3.3. Parameter Learning Algorithm for Fault Model

Reference to the standard back propagation algorithm for training multilayer feedforward neural networks and using the gradient descent method, the mean square error between the actual value and the calculated value of the target variable is minimized, so that the parameter of the Bayesian network is modified. The gradient algorithm formula of Bayesian networks parameter adjustment is shown below [9]:

$$\Delta c_{ij} = \begin{cases} \eta \delta_j \text{Bel}(N_i = T) \times \prod_{m \neq i} (1 - c_{mj} \text{Bel}(N_m = T)) & (\text{Noisy-Or}) \\ -\eta \delta_j (1 - \text{Bel}(N_i = T)) \times \prod_{m \neq i} (1 - c_{mj} (1 - \text{Bel}(N_m = T))) & (\text{Noisy-And}) \end{cases} \quad (3)$$

Among them, c_{ij} is the conditional probability from the node N_i to node N_j , and its value range is $[0, 1]$; η is the learning rate; δ_j is the error of node N_j . For the output node, δ_j is defined as formula 4:

$$\delta_j = \zeta(N_j = T) - \text{Bel}(N_j = T) \quad (4)$$

Among them, $\zeta(N_j = T)$ is the true belief when N_j is true that is the j th target variable; $\text{Bel}(N_j = T)$ is the predictive value of belief when N_j is true that is the j th target variable. For hidden layer nodes, the error from the node N_k to the parent node N_j can be calculated by the formula 5.

$$\delta_j = \begin{cases} \delta_k c_{jk} \prod_{l \neq j} (1 - c_{lk} \text{Bel}(N_l = \text{True})) & (\text{Noisy-Or}) \\ -\delta_k c_{jk} \prod_{l \neq j} (1 - c_{lk} (1 - \text{Bel}(N_l = \text{True}))) & (\text{Noisy-And}) \end{cases} \quad (5)$$

Among them, δ_k is the error of node N_k .

In addition to the Noisy-Or and Noisy-And nodes, the network can also contain a logical "non" node. Logic "non" node's degree of belief can be calculated according to the formula 6:

$$\text{Bel}(N_j = \text{True}) = 1 - \text{Bel}(N_i = \text{True}) \quad (6)$$

Among them, N_j is a "non" node, N_i is the only parent node.

3.4. Diagnostic Methods

Using real time information of circuit breaker, the topology of the system before and after fault is identified by the method of real-time tie line analysis. Then find the difference between the two topologies, that is power supply interrupted region. The fault components must be in the outage area. After determining the outage area, protection and circuit breaker information of each component is brought into the fault diagnosis model which is modified by the parameter learning. And the fault trust degree of each component is inferred by using the formula 1 and 2. The component when its fault trust degree is above 0.7 is a deterministic fault component. And when its fault trust degree between 0.1~0.7, it is suspicious of faulty components. And when its fault trust degree below 0.1, it is a non fault component.

4. Case analysis

Taking the line L2 fault as an example in Figure 4, the Bayesian network fault diagnosis algorithm is checked. L2 line fault diagnosis model is shown in Figure 5. In Figure 5, the first letter indicates the type of protection, where the F is out of order, the M represents the primary protection, and the P represents the first backup protection, and the S represents the second backup protection. And second letter B express bus, L express line; third letter P express protection, digital express circuit breaker serial number. In the high voltage power grid, in order to isolate the fault source, both sides of the fault line must have protective action and circuit breaker. So L2 node is Noisy-And node. On one side of the fault line, all kinds of protection are likely to break the corresponding circuit breaker, they are Noisy-Or node. Under normal circumstances, at the same time, the dispatching end should receive the action signal of the protection and the corresponding circuit breaker, so the protection and its corresponding circuit breaker consisting of Noisy-And node.

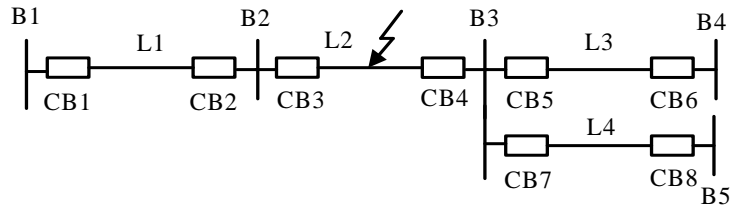


Figure 4. Sample of transmission line

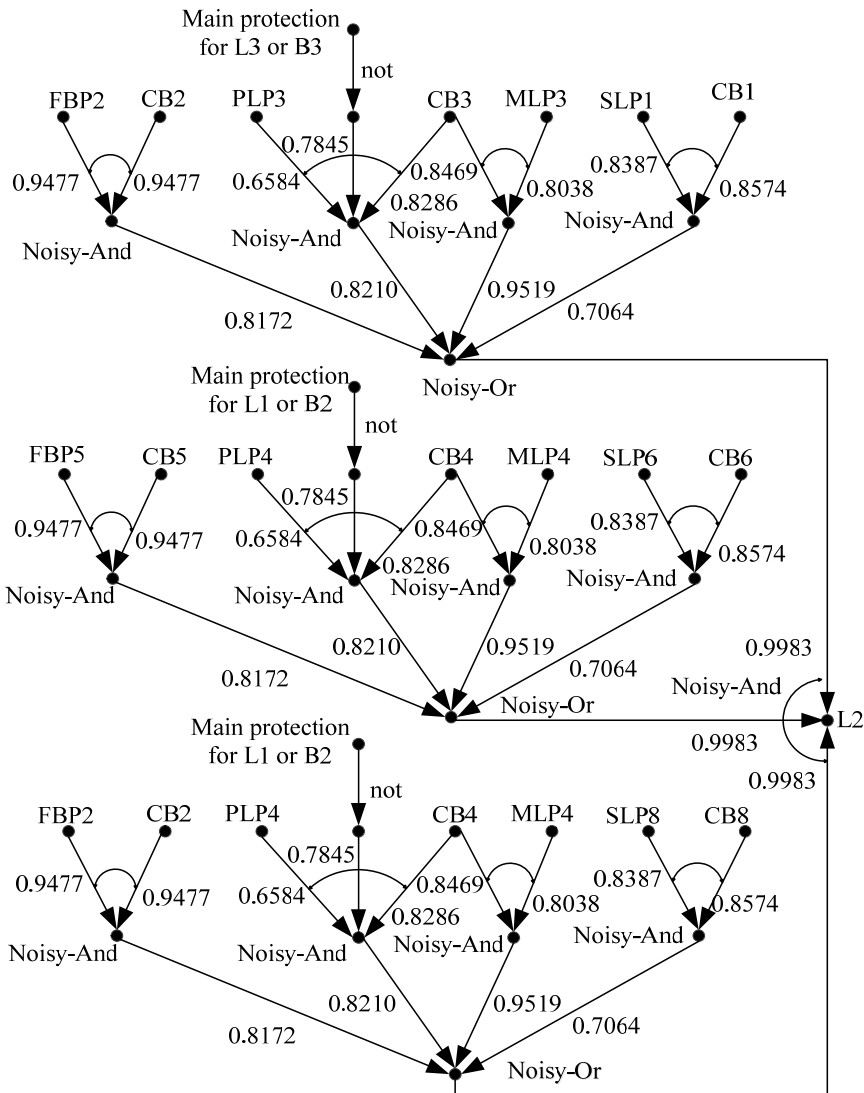


Figure 5. The fault diagnosis model of transmission line

After random initialization of the conditional probability c_{ij} between nodes, the parameters of the line fault model are trained and studied by using the sample as shown in Table 1 and the gradient algorithm formula 3 ~ 6. The learning outcomes (conditional probability c_{ij}) have been respectively labeled in Figure 5. Repeat the training sample for this group until the desired output is reached. For deterministic fault samples, the training output is between 0.7~0.95. And for no fault samples, the training output is between 0.0~0.1. As shown in Table 1.

Table 1. Training results and samples of fault diagnosis model of transmission line

Sample	1	2	3	4	5	6	7	8	9	10	11	12	13	14	15	16	17	18	19	20	21
SLP1	0	0	0	0	0	1	0	0	0	0	0	0	0	1	0	0	0	0	0	1	0
CB1	0	0	0	0	0	1	0	0	0	0	0	0	0	1	0	0	0	0	0	1	0
FBP2	0	0	0	0	0	0	1	0	1	0	0	0	0	1	0	0	0	0	0	1	0
CB2	0	0	0	0	0	0	1	0	1	0	0	0	0	1	0	0	0	0	0	1	0
PLP3	0	0	0	1	0	0	0	0	0	1	1	0	0	1	1	0	1	1	0	1	0
CB3	0	1	1	1	1	0	0	1	0	1	1	0	0	1	1	1	1	1	1	0	1
MLP3	0	1	1	0	1	0	0	1	0	0	0	0	0	1	0	1	0	0	0	1	1
FBP5	0	0	0	0	0	0	0	1	0	1	0	0	1	0	0	0	0	0	0	0	0
MLP5	0	0	0	0	0	0	0	0	0	0	1	0	0	1	0	0	0	0	0	0	0
CB5	0	0	0	0	0	0	0	1	0	1	0	0	1	0	0	0	0	0	0	0	0
MLP2	0	0	0	0	0	0	0	0	0	0	0	1	1	0	0	0	0	0	1	0	0
PLP4	0	0	1	0	0	0	0	0	1	0	0	1	1	0	1	0	0	0	1	0	0
CB4	0	1	1	1	0	1	1	0	1	0	0	1	1	0	1	0	0	0	1	0	0
MLP4	0	1	0	1	0	1	1	0	0	0	0	0	1	0	0	0	0	0	1	0	0
SLP6	0	0	0	0	1	0	0	0	0	0	0	0	1	0	0	0	0	0	0	0	0
CB6	0	0	0	0	1	0	0	0	0	0	0	0	1	0	0	0	0	0	0	0	0
FBP7	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	1	1	0	1	0	0
CB7	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	1	1	0	1	0	0
MLP7	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	1	0	1	0
SLP8	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	1	0	1
CB8	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	1	0	1
Expected output	0	0.9	0.8	0.8	0.7	0.7	0.8	0.8	0.7	0.7	0	0	0	0	0.7	0.8	0.7	0	0	0	0.7
Training results	0.0	0.9	0.8	0.8	0.7	0.7	0.8	0.8	0.7	0.7	0.0	0.0	0.0	0.0	0.7	0.8	0.7	0.0	0.0	0.0	0.7
	09	31	26	26	03	03	03	03	13	13	32	32	94	94	34	03	13	32	94	94	03

5. Conclusion

In this paper, by analyzing the power network data of GIS platform, a simplified structure of relay protection and circuit-breaker as key equipment obtained by reconstruction and simplify. On the basis of the simplified structure, the location of the fault component is determined by using the Bayesian networks fault diagnosis algorithm. Finally, the system automatically generates the operation ticket of line scene, which can guide the staff to quickly eliminate the fault, shorten the power outage time and improve the reliability of power supply. Examples show that the fault diagnosis model has the characteristics of strong versatility, fast reasoning, high learning efficiency and high fault tolerance. And the fault trust degree of each component is obtained by using the formula, and the fault is determined according to the fault trust degree. Practical engineering application shows that the developed fault diagnosis models are correct and efficient.

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