Analytical Calculation of Coupled Magnetothermal Problem in Gas Insulated Transmission Lines

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Abstrak

Jalur transmisi gas terisolasi (GIL) adalah teknologi baru untuk menyalurkan daya melalui jarak yang jauh. Paper ini mengemukakan sebuah metode analisis untuk meneliti masalah magnetothermal tergandeng pada GIL, dengan perhitungan koefisien efek kulit pada penghantar dan selubungnya menggunakan fungsi kelvin. Hasil perhitungan rugi-rugi daya yang diperoleh tersebut, digunakan sebagai masukan sumber panas pada analisis termalnya. Dengan mempertimbangkan efek perpindahan panas secara konveksi dan konduktif, maka dapat diperoleh persamaan kesetimbangan panas pada penghantar dan selubungnya. Paper ini diperluas dengan meneliti peningkatan suhu pada berbagai kondisi operasi GIL. Metode ini kemudian divalidasi dengan menggunakan metode finite element (FEM). Kesederhanaan pada pendekatan metode ini dapat mendorong implementasi melalui perangkat lunak pada desain termal serta untuk memonitor kondisi GIL.

Kata kunci: analisis termal, efek permukaan, GIL, magnetothermal tergandeng

Abstract

Gas insulated transmission lines (GIL) are a new technology for transmitting power over long distances. In this paper, an analytical method (AM) is proposed to investigate the coupled magnetothermal problem in GIL. Kelvin functions are employed to calculate the skin effect coefficients of the conductor and the enclosure. The calculated power losses are used as heat source input for the thermal analysis. Considering the convective and radiation heat transfer effects, the heat balance equations on the surface of the conductor and the enclosure are established, respectively. Temperature rise of the GIL at different operation conditions are investigated. The proposed method is validated against the finite element method (FEM). The simplicity of the approach makes it attractive for self-made software implementation in the thermal design and the condition monitoring of GIL.

Keywords: coupled magnetothermal, GIL, skin effect, thermal analysis

1. Introduction

Gas-insulated transmission lines (GIL) represent a new technology for high power transmission. Comparing with the overhead lines and XLPE-insulated cables, the advantages of GIL are obvious [1-3]. The power transmission capacity of GIL is comparable with overhead lines, while the transmission losses are much lower. Because of the gaseous insulation, GIL has the lower reactive power, higher arc withstand capabilities and smaller transmission corridor. The most widespread structure of GIL consists of three single-phase encapsulated aluminium tubes. Each tube is composed of an outer aluminium enclosure on ground potential and of a conductor installed inside on high voltage. The annular space between the conductor and the enclosure is filled with pressurized SF₆ gas or SF₆/N₂ (20/80%) mixture. The eddy current in comparable magnitude and opposite direction of conductor completely to the outside [4, 5].

Considering the high capital cost, there is a great interest in accurate and fast methods for predicting the thermal behavior of GIL. The electric and thermal characteristic is strongly dependent on temperature, thus the temperature rise prediction of GIL is a coupled magnetothermal problem. GIL thermal performance is usually predicted through analytical method (AM) which uses approximations and constants derived through experimental results. Significant effort is focusing on the derivation of more efficient calculation methods [6]. Finite element method (FEM), due to its flexibility in representing the field domain and dealing with complicated GIL installation conditions, has prevailed in the field of GIL modeling [1] [7]. Various implementations of FEM to thermal distribution of GIL are encountered in the technical literature. However, the FEM is time consuming for a solution when compared with FEM. It cannot be included in a design or a condition monitoring program, which may take several iterations to obtain the final result. Hence, the need for a simple and accurate model is required which can yield the temperature rise in the GIL without being computationally intensive.

Knowledge of the temperature rise plays an important role in understanding the improvement of the design process and in condition monitoring to keep GIL temperature at safety levels. The main point of this paper is to provide a simple and fast means of calculating the temperature rise of GIL. The skin effect of eddy current induced in the enclosure is considered. Results from the model are compared with finite element simulations.

2. Power Losses in GIL

Usually, a two-dimensional (2-D) model is sufficient since the dimensions of GIL are invariant along its length. Assuming the current density has only the *z*-direction component and is only relative with radius *r* and time *t*, the electromagnetic field of GIL in cylindrical coordinate system (*r*, θ , *z*) is shown in Figure 1.

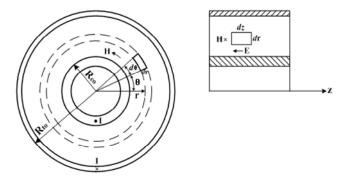


Figure 1. Electromagnetic field in GIL

The elements $rd\theta dr$ and drdz are, respectively, in the cross section and longitudinal section of GIL. According to Ampere's circuital law and Faraday's law of electromagnetic induction, the magnetic field intensity *H* and current density *J* at the elements can be described by Equations 1 and 2:

$$\oint H \cdot dl = H dr d\theta + r \frac{\partial H}{\partial r} dr d\theta = Jr d\theta dr$$
⁽¹⁾

$$\iint E \cdot dl = -\frac{\partial (J/\sigma)}{\partial r} dr dz = -\frac{\partial}{\partial t} (\mu H dr dz)$$
⁽²⁾

Where μ is permeability, σ is the conductivity.

Based on the above equations, the magnetic field intensity and the current density can be solved with the following equations 3:

$$\frac{\partial^2 \dot{j}}{\partial r^2} + \frac{1}{r} \frac{\partial \dot{j}}{\partial r} - j\omega\mu\sigma\dot{j} = 0$$
⁽³⁾

$$\frac{\partial^2 \dot{H}}{\partial r^2} + \frac{1}{r} \frac{\partial \dot{H}}{\partial r} - \frac{\dot{H}}{r^2} - j\omega\mu\sigma\dot{H} = 0$$
(4)

Where ω is the angular frequency.

To solve (3) and (4), a variable ξ is defined by Equation 5:

$$\xi = r\sqrt{\omega\mu\sigma} \tag{5}$$

and r can be described as Equation 6:

$$r = \frac{j^{3/2}\xi}{\sqrt{-j\omega\mu\sigma}}$$
(6)

Substituting (6) into (3) and (4), the following Bessel differential equations are obtained:

$$\frac{\partial^2 j}{\partial (j^{3/2}\xi)^2} + \frac{1}{j^{3/2}\xi} \frac{\partial j}{\partial (j^{3/2}\xi)} + \dot{J} = 0$$
⁽⁷⁾

$$\frac{\partial^2 \dot{H}}{\partial (j^{3/2}\xi)^2} + \frac{1}{j^{3/2}\xi} \frac{\partial \dot{H}}{\partial (j^{3/2}\xi)} + (1 - \frac{1}{(j^{3/2}\xi)^2}) \dot{H} = 0$$
(8)

General solution of (7) and (8) can be expressed as

$$\dot{J} = \dot{C}_0 J_0 (j^{3/2} \xi) + \dot{D}_0 K_0 (j^{1/2} \xi)$$
(9)

$$\dot{H} = \dot{C}_1 J_1 (j^{3/2} \xi) + \dot{D}_1 K_1 (j^{1/2} \xi)$$
(10)

where J_v and K_v are the v^{th} order Bessel functions of the first and second kind, respectively, and C_v and D_v are constants.

Bessel functions J_{ν} and K_{ν} are defined as

$$J_{\nu}(xe^{\frac{3\pi}{4}j}) = ber_{\nu}(x) + jbei_{\nu}(x) = \mathbf{M}_{\nu}e^{j\theta_{\nu}(x)}$$
(11)

$$e^{-\frac{\nu\pi}{2}j}K_{\nu}(xe^{\frac{\pi}{4}j}) = ker_{\nu}(x) + jkei_{\nu}(x) = N_{\nu}e^{j\phi_{\nu}(x)}$$
(12)

where Kelvin functions $ber_v(x)$ and $bei_v(x)$ are the real and imaginary parts, respectively, of the v^{th} order Bessel functions of the first kind, Kelvin functions $ker_v(x)$ and $kei_v(x)$ are the real and imaginary parts, respectively, of the v^{th} order modified Bessel functions of the second kind, M and N are the amplitude, θ and ϕ are the phase angle.

Assuming the total current flowing in the conductor is I, the following boundary conditions are used to calculate (9)

$$H|_{r=R_{\rm ci}} = 0 \tag{13}$$

$$H|_{r=R_{co}} = I / (2\pi R_{co})$$
⁽¹⁴⁾

where R_{ci} and R_{co} are the inner and outer radius of the conductor, respectively.

The current density on the outer conductor surface is

$$J_{\rm co} = \frac{G_{\rm co}I}{\pi R_{\rm co}^2} \tag{15}$$

$$G_{\rm co} = \frac{\xi_{\rm co}}{2} e^{\frac{3\pi}{4}j} \frac{M_0(\xi_{\rm co})e^{j\theta_0(\xi_{\rm co})} + \beta_{\rm ci}N_0(\xi_{\rm co})e^{j\phi_0(\xi_{\rm co})}}{M_1(\xi_{\rm co})e^{j\theta_1(\xi_{\rm co})} + \beta_{\rm ci}N_1(\xi_{\rm co})e^{j\phi_1(\xi_{\rm co})}}$$
(16)

$$\beta_{ci} = -\frac{ber_0'(\xi_{ci}) + jbei_0'(\xi_{ci})}{ker_0'(\xi_{ci}) + jkei_0'(\xi_{ci})}$$
(17)

The AC impedance of the conductor can be expressed as Equation 18.

$$Z = \frac{\dot{U}}{\dot{I}} = \frac{l\dot{J}_{\rm co}}{\dot{I}\sigma} = \frac{l}{\pi R_{\rm co}^2 \sigma} G_{\rm co}$$
(18)

The skin effect coefficient of the conductor is given by Equation 19.

$$K_{\rm c} = \frac{\text{Re}(Z)}{r_0} = [1 - (1 - \frac{c}{R_{\rm co}})^2] \text{Re}(G_{\rm co})$$
(19)

where r_0 is the DC resistance, *c* is the thickness of the conductor.

Likewise, the following boundary conditions are used to calculate (10)

$$H|_{r=R_{\rm ti}} = I / (2\pi R_{\rm ti}) \tag{20}$$

$$H|_{r=R_{\rm o}} = 0 \tag{21}$$

According to the boundary conditions, the skin effect coefficient of the enclosure is given by

$$K_{t} = [(\frac{R_{to}}{R_{ti}})^{2} - 1] \operatorname{Re}(G_{ti})$$
(22)

$$G_{\rm ti} = \frac{\xi_{\rm ti}}{2} e^{\frac{3\pi}{4}j} \frac{M_0(\xi_{\rm ti})e^{j\theta_0(\xi_{\rm ti})} + \beta_{\rm to}N_0(\xi_{\rm ti})e^{j\phi_0(\xi_{\rm ti})}}{M_1(\xi_{\rm ti})e^{j\theta_1(\xi_{\rm ti})} + \beta_{\rm to}N_1(\xi_{\rm ti})e^{j\phi_1(\xi_{\rm ti})}}$$
(23)

$$\beta_{\rm to} = -\frac{ber_0(\xi_{\rm to}) + jbei_0(\xi_{\rm to})}{ker_0(\xi_{\rm to}) + jkei_0(\xi_{\rm to})}$$
(24)

where R_{to} and R_{ti} are, respectively, the outer and inner radius of the enclosure.

The induced current induced in the enclosure is of the same amplitude with the current in the conductor, the power losses in the conductor and the enclosure are, respectively, expressed as

$$P_{\rm c} = I^2 r_0 [1 + 0.004(\theta_{\rm c} - 20)] K_{\rm c}$$
⁽²⁵⁾

$$P_{\rm t} = I^2 r_0 [1 + 0.004(\theta_{\rm t} - 20)] K_{\rm t}$$
⁽²⁶⁾

where θ_c and θ_t are the operation temperatures of the conductor and the enclosure of GIL.

3. Temperature Prediction of GIL with analytical method

Convective and radiation heat transfer effects are considered in the model. The heat generated in the GIL is transferred to the ambient air by natural convection and radiation occurred on the enclosure surface. As the narrow space between the enclosure and the conductor, the conductor is cooled down by convection and radiation occurred in enclosed space. In the model, the conductor and enclosure of GIL is assumed to be isothermal.

3.1. Convection on the Enclosure Surface

Non-dimensional parameters are usually used to analyze the convective heat transfer problem. These parameters are the Nusselt number (Nu), Prantle number (Pr) and Rayleigh number (Ra). The following equations are used to evaluate these parameters [8]:

$$Nu = C(GrPr)^n = hD_{to} / \lambda$$
⁽²⁷⁾

$$Gr = g\alpha\Delta T l^3 / v^3$$
⁽²⁸⁾

$$\Pr = v/a \tag{29}$$

where *h* is the convective heat transfer coefficient, D_{to} is the outer diameter of the enclosure, *C* and *n* are constants, α is the coefficient of cubical expansion, α and λ are, respectively, the kinetic viscosity, thermal diffusivity and thermal conductivity of the air.

Considering geometry of GIL and characteristics of ambient air and temperature, the convection heat transfer on the enclosure surface is expressed by

$$Q_{\rm tc} = h\pi D_{\rm to}(\theta_{\rm t} - \theta_{\rm a}) \tag{30}$$

where θ_a is the temperature of the ambient air.

3.2. Convection in the Enclosed Space

The convection happened in the enclosed space between the conductor and the enclosure of GIL is complicated. Thus the effective thermal conductivity is preferable to equate convection cause by the flowing SF_6 gas with heat conduction.

$$\frac{\lambda_{\rm e}}{\lambda_{\rm f}} = 0.4 ({\rm GrPr})^{0.2} \tag{31}$$

where λ_e and λ_f are the effective and actual thermal conductivity of SF₆ gas.

The thermal conductivity and dynamic viscosity of SF₆ gas are temperature dependent and are, respectively, calculated by

$$\lambda_{\rm f} = 6.446 \times 10^{-5} (\theta + 273)^{0.942} \tag{32}$$

$$\mu_{\rm f} = 1.42 \times 10^{-5} + 5.49 \times 10^{-8} \theta \tag{33}$$

where θ is the temperature of SF₆ gas.

The convection heat transfer on the surface of conductor per unit length is given as Equation 34.

$$Q_{\rm cc} = \frac{\theta_{\rm c} - \theta_{\rm t}}{\frac{1}{2\pi\lambda_{\rm e}} \ln \frac{D_{\rm ti}}{D_{\rm co}}}$$
(34)

where D_{co} is the outer diameter of the conductor, D_{ti} is the inner diameter of the enclosure.

3.3. Radiation Heat Transfer

Radiation is the transfer of heat via electromagnetic waves. There is radiant energy exchange between the conductor and the enclosure and between the enclosure and the ambient air. The heat transfer by radiation process was found to have large effects in the overall heat transfer of GIL.

The calculation of the radiation heat transfer from the conductor to the enclosure commonly uses the formula in (35), as is mentioned in [9]

$$Q_{\rm cr} = \frac{\sigma A_{\rm co} [(\theta_{\rm c} + 273)^4 - (\theta_{\rm t} + 273)^4]}{\frac{1}{\varepsilon_{\rm c}} + \frac{A_{\rm co}}{A_{\rm ti}} (\frac{1}{\varepsilon_{\rm t}} - 1)}$$
(35)

where σ is the Stefan-Boltzmann constant, A_{co} and A_{ti} are areas of the outer conductor surface and the inner enclosure surface, respectively, ε_c and ε_t are the emissivity of the conductor and the enclosure.

The radiation heat transfer from the enclosure to the ambient air is computed as

$$Q_{\rm tr} = \varepsilon_{\rm t} \sigma A_{\rm to} [(\theta_{\rm t} + 273)^4 - (\theta_{\rm a} + 273)^4]$$
(36)

where A_{to} is the area of the outer enclosure surface.

3.4. Thermal Computation

At steady state, the heat generated and dissipated in the GIL satisfies the following thermal equilibrium equations 37 and 38.

$$P_{\rm c} + P_{\rm t} = Q_{\rm tc} + Q_{\rm tr} \tag{37}$$

$$P_{\rm c} = Q_{\rm cc} + Q_{\rm cr} \tag{38}$$

Equation (37) indicates that the power losses in the GIL equal the heat dissipated by convection and radiation on the enclosure surface. Equation (38) means that the loss generated in the conductor equals the heat dissipated by convection and radiation on the conductor surface.

The flow chart of thermal analysis is given in Figure 2. An initial temperature is assumed to calculate the DC resistance of the conductor and the enclosure. According to the dimension parameters of GIL, the skin effect coefficients of the enclosure and conductor are calculated. Then, these coefficients are used to figure out the power losses in the conductor and enclosure. The heat of convection and radiation are calculated with (30) and (36). Equation (37) is used to compare the balance between the dissipated heat on the enclosure surface and the power loss of the whole GIL. If the error is not larger than 5%, then the heat cause by convection and radiation of the conductor are, respectively, calculated with (34) and (35). The energy balance on the conductor surface is examined, if the error is larger than 5%, the conductor temperature is updated. The final temperatures of conductor and enclosure are obtained at the end of the iteration.

4. Results and Discussion

The dimensions and thermal parameters of the GIL are, respectively, given in Table 1 and Table 2.

Table 1. Dimensions of the GIL					
Components	Inner diameter (mm)	Thickness (mm)			
Conductor	160	20			
Enclosure	860	16			

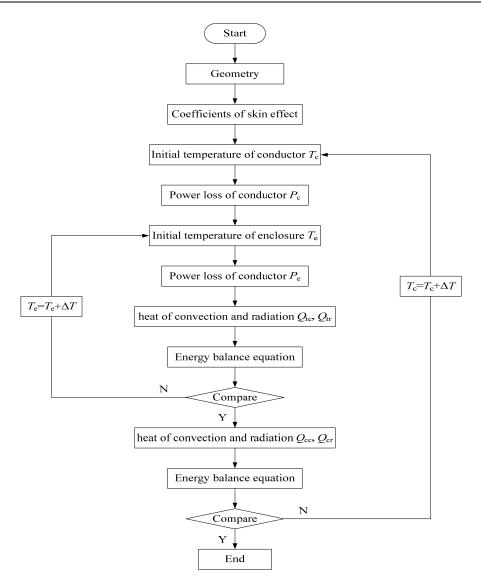


Figure 2. Flow chart of thermal analysis

Table 2. Material Properties in the thermal model of GIL						
Density	Thermal conductivity	Dynamic viscosity	Specific heat			
(kg/m ³)	(10 ⁻² W/(m⋅K))	(10 ⁻⁵ Pa⋅s)	(J/(kg⋅K))			
22.82	1.206	1.42	665.18			
1.293	2.44	1.72	1005			
	Density (kg/m ³) 22.82	Density (kg/m³) Thermal conductivity (10 ⁻² W/(m·K)) 22.82 1.206	Density (kg/m³)Thermal conductivity $(10^{-2}W/(m\cdot K))$ Dynamic viscosity $(10^{-5} Pa \cdot s)$ 22.821.2061.42			

Table 2. Material Properties in the thermal model of GIL	
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Based on the method mentioned in section 2, the skin effect coefficients of the conductor and enclosure are 1.35 and 1.21, respectively. The emissivity of the conductor and the enclosure is chosen to be 0.85. The ambient temperature is 25.1 . The current frequency is 50 Hz. When the current is in the range of 2 kA to 8 kA, the power losses and the heat dissipated by convection and radiation are given in Table 3.

The power loss in the conductor is larger than that in the enclosure. For the conductor, the heat dissipated by convection and radiation are identical. For the enclosure, the heat dissipated by convection is much smaller than that dissipated by radiation. Approximately, 60% of the heat generated in the GIL is transferred to the surroundings by radiation. The heat balance error at different load current is smaller than the error limits. The most effective means to test the model is to use FEM simulations. The comparison results are given in Table 4. It is observed that the analytical method behaves relatively accurately with the FEM.

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2 15.61 3.37 6.21 8.89 3.97 14.38 3.21 3 35.45 7.61 15.25 19.26 10.64 31.83 2.67 4 63.79 13.59 28.49 33.49 21.05 55.43 2.84 5 101.09 21.35 46.38 52.24 34.92 83.94 2.45 6 147.93 30.96 68.56 75.71 54.12 120.73 2.48 7 204.86 42.45 94.85 104.32 77.45 163.16 2.78	Current	Pc	Pt	Q_{cc}	Q _{cr}	Q _{tc}	Q _{tr}	Heat balance error
3 35.45 7.61 15.25 19.26 10.64 31.83 2.67 4 63.79 13.59 28.49 33.49 21.05 55.43 2.84 5 101.09 21.35 46.38 52.24 34.92 83.94 2.45 6 147.93 30.96 68.56 75.71 54.12 120.73 2.48 7 204.86 42.45 94.85 104.32 77.45 163.16 2.78	(kA)	(W/m)	(W/m)	(W/m)	(W/m)	(W/m)	(W/m)	(%)
463.7913.5928.4933.4921.0555.432.845101.0921.3546.3852.2434.9283.942.456147.9330.9668.5675.7154.12120.732.487204.8642.4594.85104.3277.45163.162.78	2	15.61	3.37	6.21	8.89	3.97	14.38	3.21
5101.0921.3546.3852.2434.9283.942.456147.9330.9668.5675.7154.12120.732.487204.8642.4594.85104.3277.45163.162.78	3	35.45	7.61	15.25	19.26	10.64	31.83	2.67
6147.9330.9668.5675.7154.12120.732.487204.8642.4594.85104.3277.45163.162.78	4	63.79	13.59	28.49	33.49	21.05	55.43	2.84
7 204.86 42.45 94.85 104.32 77.45 163.16 2.78	5	101.09	21.35	46.38	52.24	34.92	83.94	2.45
	6	147.93	30.96	68.56	75.71	54.12	120.73	2.48
8 272.56 55.92 125.51 139.19 106.04 213.27 2.88	7	204.86	42.45	94.85	104.32	77.45	163.16	2.78
	8	272.56	55.92	125.51	139.19	106.04	213.27	2.88

Table 3. Power losses and the heat dissipated by convection and radiation

Table 4. Result comparison between the FEM and analytical method

Current(kA)	Analytica	l method	FEM		
Current (kA)	Conductor (°C)	Enclosure (°C)	Conductor (°C)	Enclosure (°C)	
2	28.9	26.1	29.4	26.2	
3	33.2	27.3	33.7	27.6	
4	38.8	28.9	39.4	29.5	
5	45.6	30.8	46.2	31.9	
6	53.6	33.2	52.0	33.5	
7	62.5	35.9	63.6	38.6	
8	72.4	39.0	70.6	40.0	

5. Conclusion

This paper has presented an analytical model that provides an efficient technique for temperature prediction in GIL. The proposed methodology takes substantially less computational effort when compared with FEM. The Kelvin functions are used to calculate the skin effect coefficients of the conductor and enclosure of GIL. Temperature dependent thermal parameters and convective heat transfer coefficient are taken into account. Results from the model are validated against finite element simulations, yielding a good match. The model has proven to be sufficiently accurate and efficient for practical implementation in a design and condition monitoring program.

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